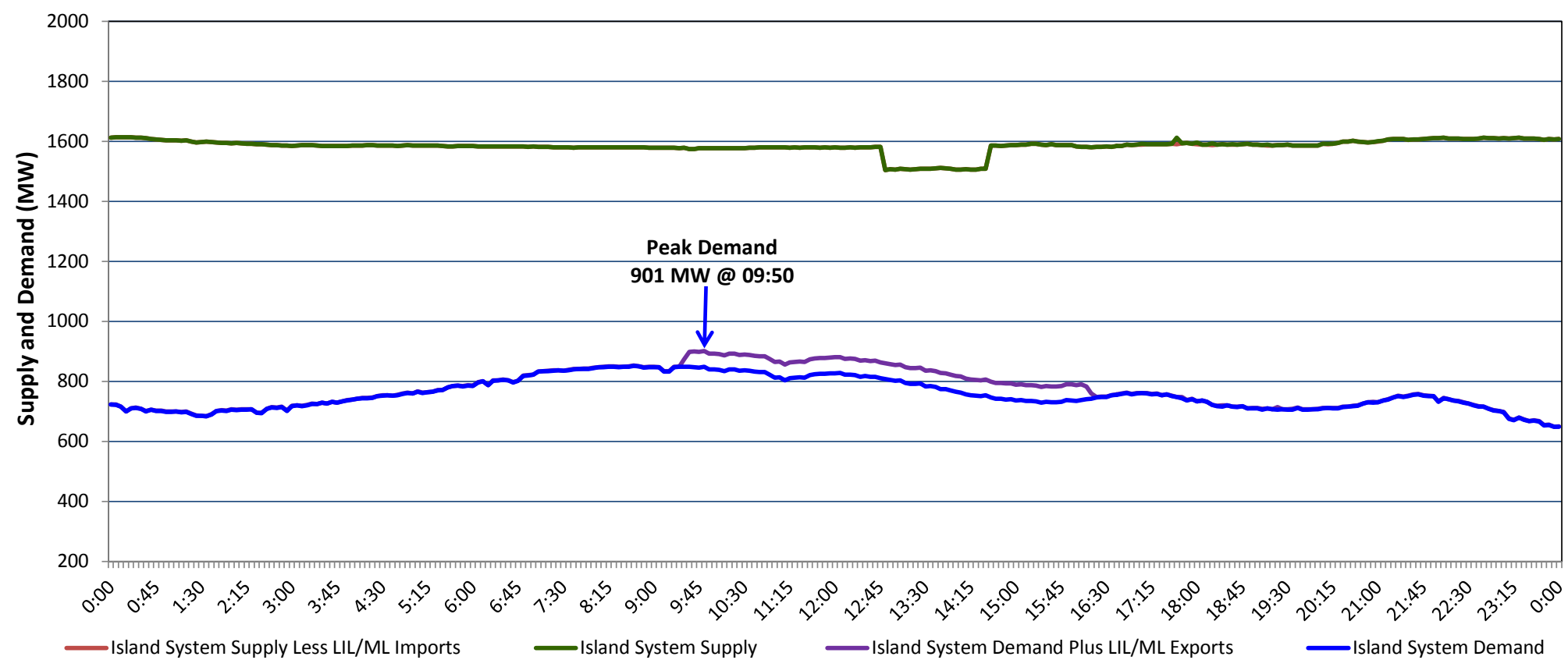


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Tuesday, May 26, 2020**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Monday, May 25, 2020**



Supply Notes For May 25, 2020

- A As of 1245 hours, April 24, 2020, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 B As of 1009 hours, May 01, 2020, Holyrood Unit 1 available but not operating (170 MW).
 C As of 1421 hours, May 19, 2020, Bay d'Espoir Unit 6 unavailable due to planned outage (76.5 MW).
 D As of 0900 hours, May 24, 2020, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
 E At 1246 hours, May 25, 2020, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
 F At 1435 hours, May 25, 2020, Bay d'Espoir Unit 1 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Tue, May 26, 2020	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,600 MW	Tuesday, May 26, 2020	10	11	850	850
NLH Island Generation: ⁴	1,245 MW	Wednesday, May 27, 2020	9	4	865	865
NLH Island Power Purchases: ⁶	140 MW	Thursday, May 28, 2020	7	12	880	880
Other Island Generation:	215 MW	Friday, May 29, 2020	13	15	785	785
ML/LIL Imports:	- MW	Saturday, May 30, 2020	13	14	785	785
Current St. John's Temperature & Windchill: 8 °C	N/A °C	Sunday, May 31, 2020	15	14	800	800
7-Day Island Peak Demand Forecast:	880 MW	Monday, June 01, 2020	13	13	815	815

Supply Notes For May 26, 2020

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Mon, May 25, 2020	Actual Island Peak Demand ⁸	09:50	901 MW
Tue, May 26, 2020	Forecast Island Peak Demand		850 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).